

NOT APPROVED**INVESTMENT
SCAM**

OPPORTUNITY: Illinois Waterflood

Summary:

- Stake: 34% Working Interest in Wisemans-Haskins prospect
- Asset: Equity Interest in Saxon Group Series
- Operator: Maverick Energy, Inc
- Location: Crawford County, Illinois
- Target Raise Amount: \$600,000

Introduction:

Oil & gas production in the US is at record levels. This booming sector is creating opportunities to partner with experienced operators in exploiting development wells. The Crawford County, Illinois Waterflood project presents a unique opportunity for suitable investors to participate in the US Energy sector.

The geology of the area is well mapped and fully understood by the geologists and engineers involved in the project. The wells will be part of a large, well defined "stack" of formations know to be productive in the area, with the target formation being responsible for almost half of the Illinois Basins production.

The entire 6-well project can be completed at a reasonable cost, with a modified turnkey drilling and completion contract in place. Maverick Energy, the contract field operator, is a successful firm with a long history and substantial experience in the prospect area.

Operator:

Maverick Energy, Inc., is an independent oil company located in Robinson, Illinois. The company is involved in drilling and exploration along with production of crude oil and natural gas. Larry C. Neely is the founder and president of Maverick Energy, Inc. The Neely name has been synonymous with the oil business for the past 125 years.

Waterflooding:

This is when water is injected into the oil reservoir from injection wells in order to renew a part of the original reservoir energy. The proposed drilling location in the Main Consolidate Field is an excellent operating environment for waterfloods.

How does it work?

As water is forced into the reservoir, it spreads out from the injection well and pushes some of the oil towards the producing wells. In this field, the pattern of injection and producing wells is called a 10-acre, 5-spot pattern. The ten acres refers to the area surrounding a producing well, which under ideal conditions, the oil will be extracted. The 5-spot refers to the fact that in each fully developed 10-acre area, there are 5 wells.

What are the anticipated results?

The average primary recovery in a typical reservoir like this one is around 15 percent of the original oil in place. Properly operated waterfloods should recover an additional 15 to 20 percent of this original oil in place, thus matching or even exceeding the volume of primary production. Several recovery techniques have been tested in this field, but Waterflooding has been shown to be the most cost effective at current oil prices.

Illinois Basin & Crawford County

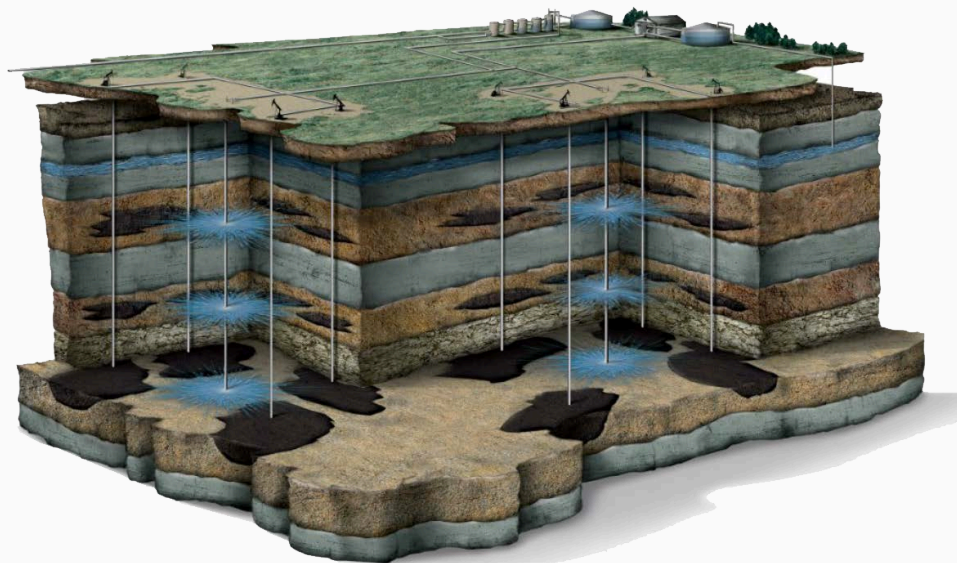
Major oil production in the basin began in 1905 and has produced more than four billion barrels of oil. The first Crawford county well was drilled on the McLain farm in Oblong Township but was abandoned because of lack of funds. The township later became the center of one of the richest pools in the state. The Main Consolidated Field, which runs through Crawford County, has produced what is generally accepted as more than 250 million barrels of oil.

The Robinson Formation

The target zone, the Robinson formation, is part of this Pennsylvanian rock in the form of sandstone. The deltas of the Pennsylvanian Period later covered the entire state, building up great thicknesses of sediment as the land underneath gradually subsided over millions of years. These sediments compacted to form layers of rock that are over 2,000 feet thick in parts southern Illinois. During this time of oceans and deltas, as tectonic forces gently folded the bedrock of Illinois, a large basin was formed centred in the south-eastern part of the state. This basin is known today as the Illinois Basin. Over half the oil and gas found in Illinois has come from the Illinois Basin's Robinson formation.

Petroleum Engineer's Report

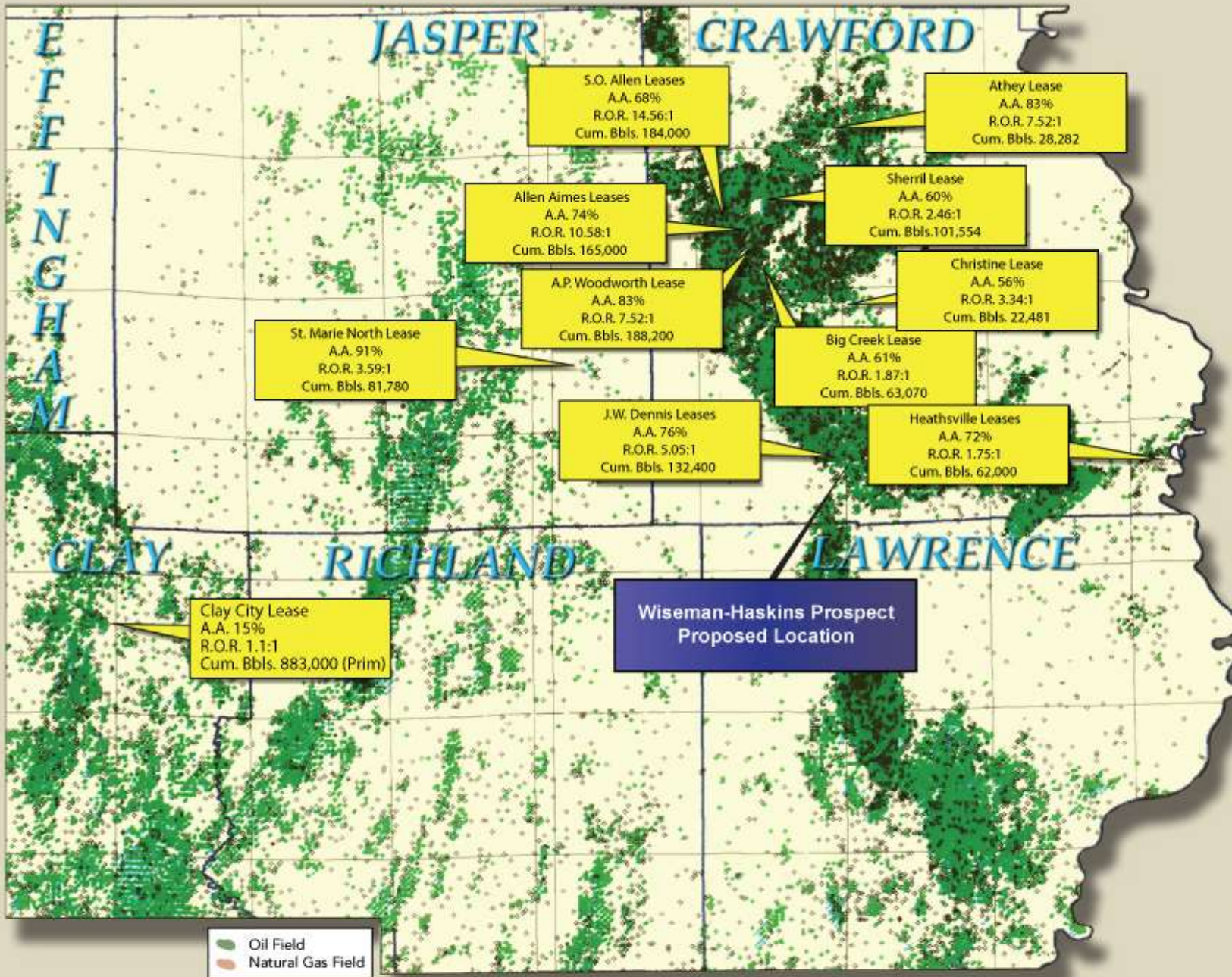
Most recent production records from the late 1970's through the late 1990's indicate 27,100 barrels of oil were produced from sporadic operations in that time frame. No prior production records exist. The only reported water injection was through perimeter wells with no known interior injection. Existing log data indicate multiple Robinson Ss lenses across the property. Robinson Ss reservoirs typically respond very well to water injection in offsetting areas of the Main Consolidated Field.



Waterflooding is a process used to inject water into an oil-bearing reservoir for pressure maintenance as well as for displacing and producing incremental oil after (or sometimes before) the economic production limit has been reached. This is done through the displacement of oil and gas by water. Water is injected into one or more injection wells while the oil is produced from surrounding producing wells spaced according to the desired patterns. The above graphic shows a 5-spot, where four wells are drilled in a square, with an injection well drilled in the middle. The middle well is injected with water, which then displaces the oil and pushed it towards the 4 production wells. Waterflooding can match or exceed the volume of primary production. Also shown are the pipelines, separators, tank battery, water storage tanks and other equipment required for waterflooding.

Note: This graphic shows 2 5-spots, while this project only consists of a single 5-spot program.

Capital At Risk



LEASE NAME
AVG. ANNUAL RATE OF RETURN
TOTAL RETURN ON REVENUE
CUMULATIVE BARRELS OF OIL

BEFORE PAYOUT						
AVG BPOD	Working Interest	Net Revenue Interest	Monthly Revenue	Annual Revenue	Potential ROI % per annum	Potential Return of Capital in months
Oil Price at \$80						
160	4.00%	2.80%	\$10,747.10	\$128,965.20	184%	6.51
115	4.00%	2.80%	\$7,723.10	\$92,677.20	132%	9.06
70	4.00%	2.80%	\$4,699.10	\$56,389.20	80%	14.89
Oil Price at \$70						
160	4.00%	2.80%	\$9,403.10	\$112,837.20	161%	7.44
115	4.00%	2.80%	\$6,757.10	\$81,085.20	115%	10.35
70	4.00%	2.80%	\$4,111.10	\$49,333.20	70%	17.02
Oil Price at \$60						
160	4.00%	2.80%	\$8,059.10	\$96,709.20	138%	8.68
115	4.00%	2.80%	\$5,791.10	\$69,493.20	99%	12.08
70	4.00%	2.80%	\$3,523.10	\$42,277.20	60%	19.86
AFTER PAYOUT						
AVG BPOD	Working Interest	Net Revenue Interest	Monthly Revenue	Annual Revenue	Potential ROI % per annum	Potential Return of Capital in months
Oil Price at \$80						
160	4.00%	1.72%	\$8,952.71	\$107,432.53	153%	7.81
115	4.00%	1.72%	\$6,433.61	\$77,203.35	110%	10.88
70	4.00%	1.72%	\$3,914.51	\$46,974.18	67%	17.88
Oil Price at \$70						
160	4.00%	1.72%	\$7,833.11	\$93,997.34	134%	8.93
115	4.00%	1.72%	\$5,628.90	\$67,546.81	96%	12.43
70	4.00%	1.72%	\$3,424.69	\$41,096.28	58%	20.43
Oil Price at \$60						
160	4.00%	1.72%	\$6,713.51	\$80,562.15	115%	10.42
115	4.00%	1.72%	\$4,824.19	\$57,890.27	82%	14.51
70	4.00%	1.72%	\$2,934.87	\$35,218.39	50%	23.85

* Based on a \$70,000.00 investment

This grid shows the range of potential income possibilities. The numbers are based on several factors:

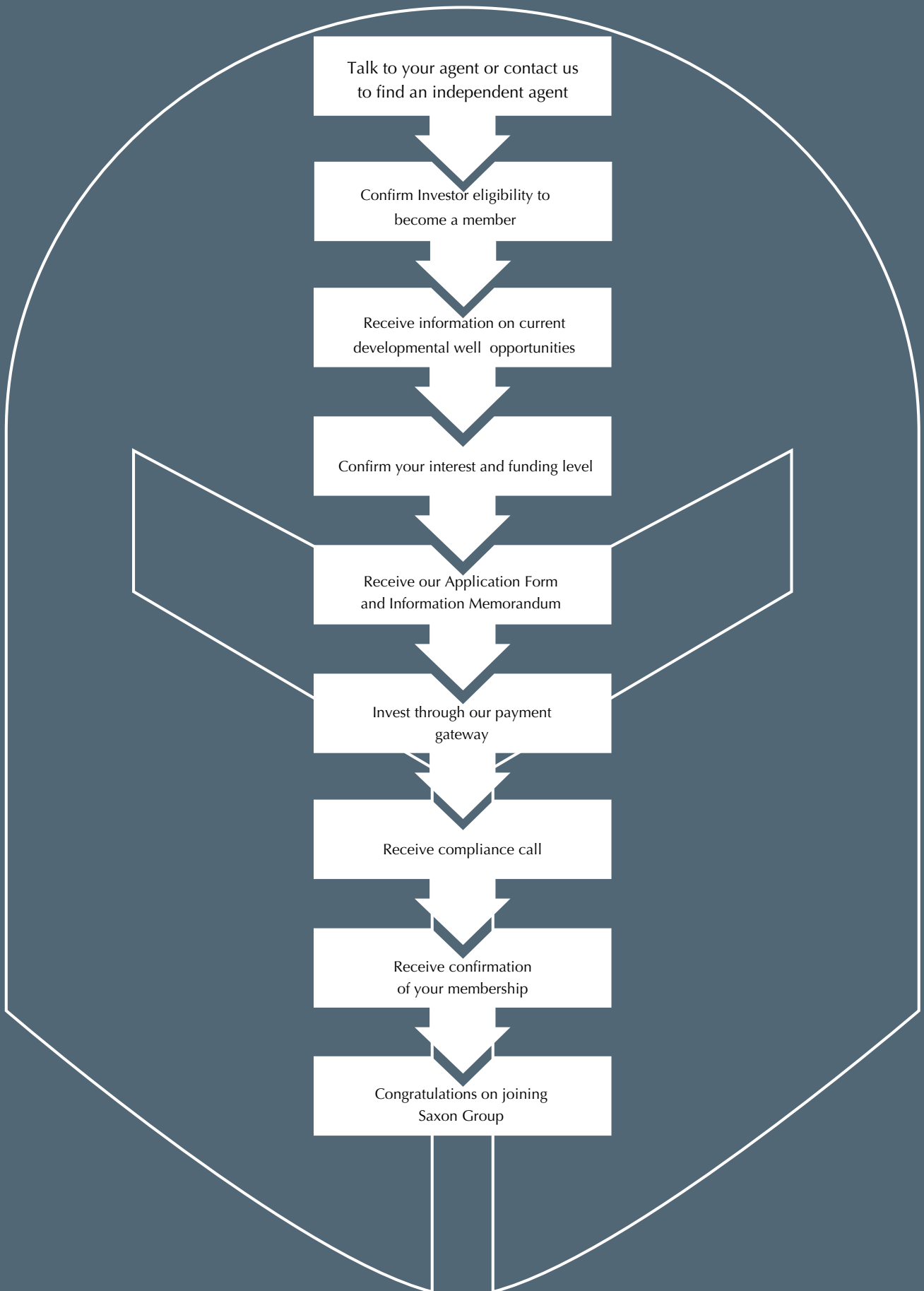
- Past production in the area;
- Current secondary recovery rates in the area; and
- Verification with Maverick Energy

The production numbers are based on a 360 production days per year, but while it's consistent for the lease area, there are many variables which can affect the number of production days.

Although oil and gas production decline over time, these estimates have not attempted to include any assumptions for such declines. The operator has stated in the first 3 or 4 years there should be very little decline, amounting to a 5% decline curve.

Disclaimer: These illustrations are based on calculations of gross income and potential well production based on certain assumed economic and production conditions and should not be relied upon for accuracy but merely illustration purposes.

Becoming a member of Saxon Group



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